

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT abd

DATE FILED **1-16-86**

LAND FEE & PATENTED **X** STATE LEASE NO PUBLIC LEASE NO INDIAN

DRILLING APPROVED **1-22-86 (Cause NO. 139-42)**

SPUDDED IN

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION:

DATE ABANDONED **LA 3-11-87**

FIELD **ALTAMONT**

UNIT

COUNTY **DUCHESNE**

WELL NO **LINDSAY 2-6B4** API #43-013-31155

LOCATION **1149' FSL** FT FROM (N) (S) LINE **1467' FWL** FT FROM (E) (W) LINE **SE SW** 1/4 - 1/4 SEC **6**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
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28	4W	6	UTEX OIL COMPANY				
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UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

January 14, 1986

RECEIVED
JAN 16 1986

DIVISION OF OIL
& GAS MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of the Application for Permit to Drill the Lindsay 2-6B4 well, located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 6, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of EOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

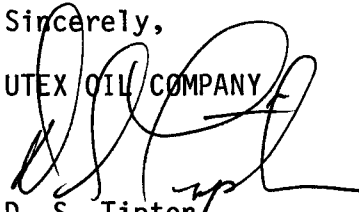
We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held "**CONFIDENTIAL**" for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

UTEX OIL COMPANY


D. S. Tipton
Vice President, Production

DST/jsw

Enclosures

DST/013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

14

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No. FEE

6. If Indian, Allottee or Tribe Name N/A

7. Unit Agreement Name N/A

8. Farm or Lease Name Lindsay

9. Well No. 2-6B4

10. Field and Pool, or Wildcat Altamont

11. Sec., T., R., M., or Blk. and Survey or Area Sec. 6, T2S, R4W, USM

12. County or Parrish Duchesne

13. State Utah

14. Distance in miles and direction from nearest town or post office* 5 1/4 miles southwest of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease 80

17. No. of acres assigned this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 14,100'

19. Proposed depth 14,100'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 6,616' GR

22. Approx. date work will start* April 22, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"		4,000'	Circulate to surface
8-3/4"	7"		11,500'	as necessary
6-1/8"	5"		14,100'	as necessary

Utex controls the land within 660' of the well location.

Water Permit #43-3502 is on file with the State of Utah.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-22-86
BY: John R. Berg
WELL SPACING: 139-42
4-17-85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. D.S. TIPTON

Signed: [Signature] Title: Vice President, Production Date: 1/14/86

(This space for Federal or State office use)

Permit No. 43-013-31155 Approval Date

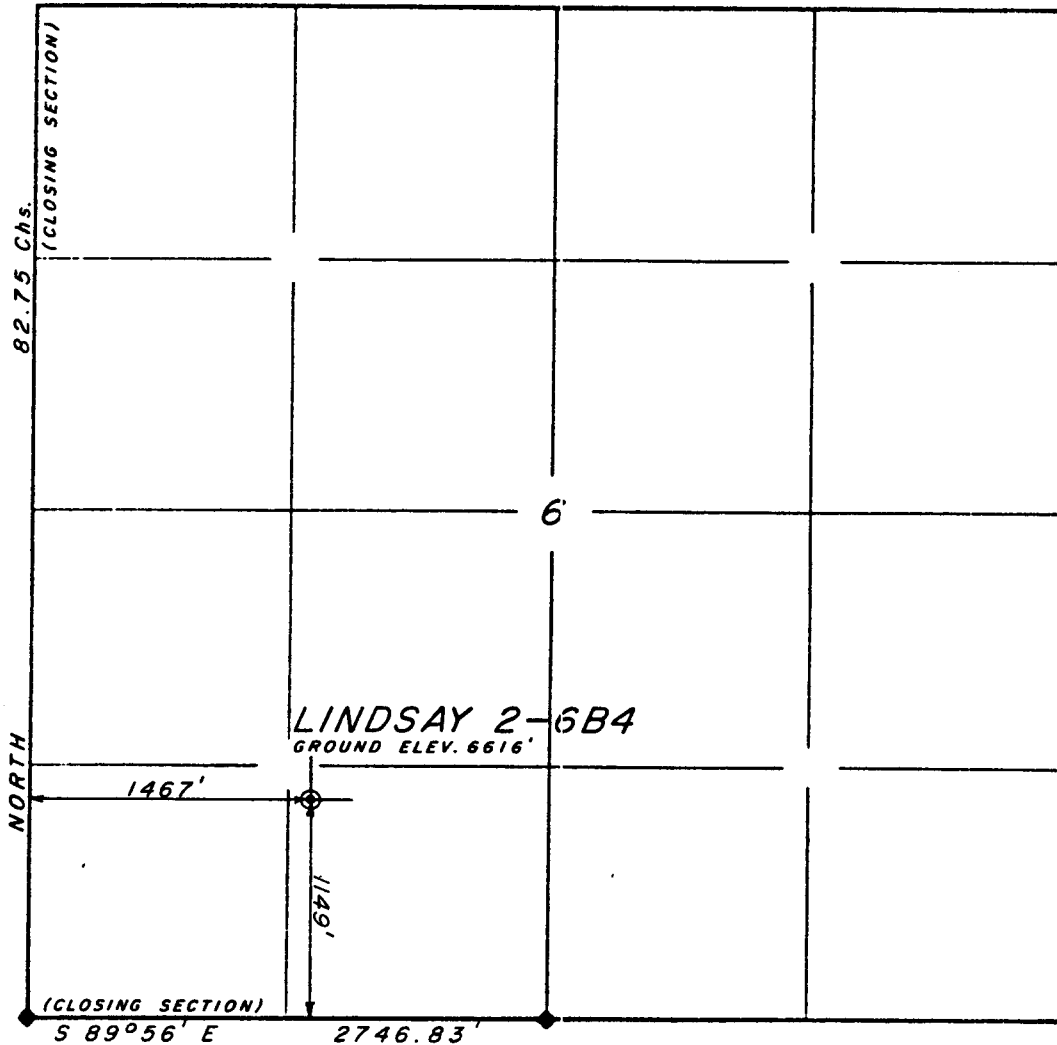
Approved by: [Signature] Title: Date:

Conditions of approval, if any:

*See Instructions On Reverse Side

UTEX OIL COMPANY WELL LOCATION PLAT LINDSAY 2-6B4

LOCATEL N THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 6, T2S, R4W, U.S.B.&M.



SCALE: 1"=1000'

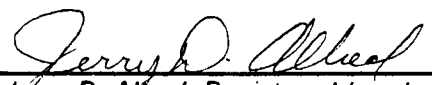
LEGEND & NOTES

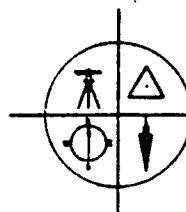
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.


Jerry D. Alfred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

31 Dec. '85

79-121-106

**UTEX OIL COMPANY
10 Point Well Prognosis
LINDSAY 2-6B4**

1. Surface Formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 5,600'
Top Wasatch 11,240'
3. Estimated depths to water, oil and gas or mineral bearing formations:

0 - 5,600'	Uinta	- Water bearing
5,600' - 11,240'	Green River	- Oil, Gas and Water
11,240 - TD	Wasatch	- Oil, Gas and Water
4. Casing program:

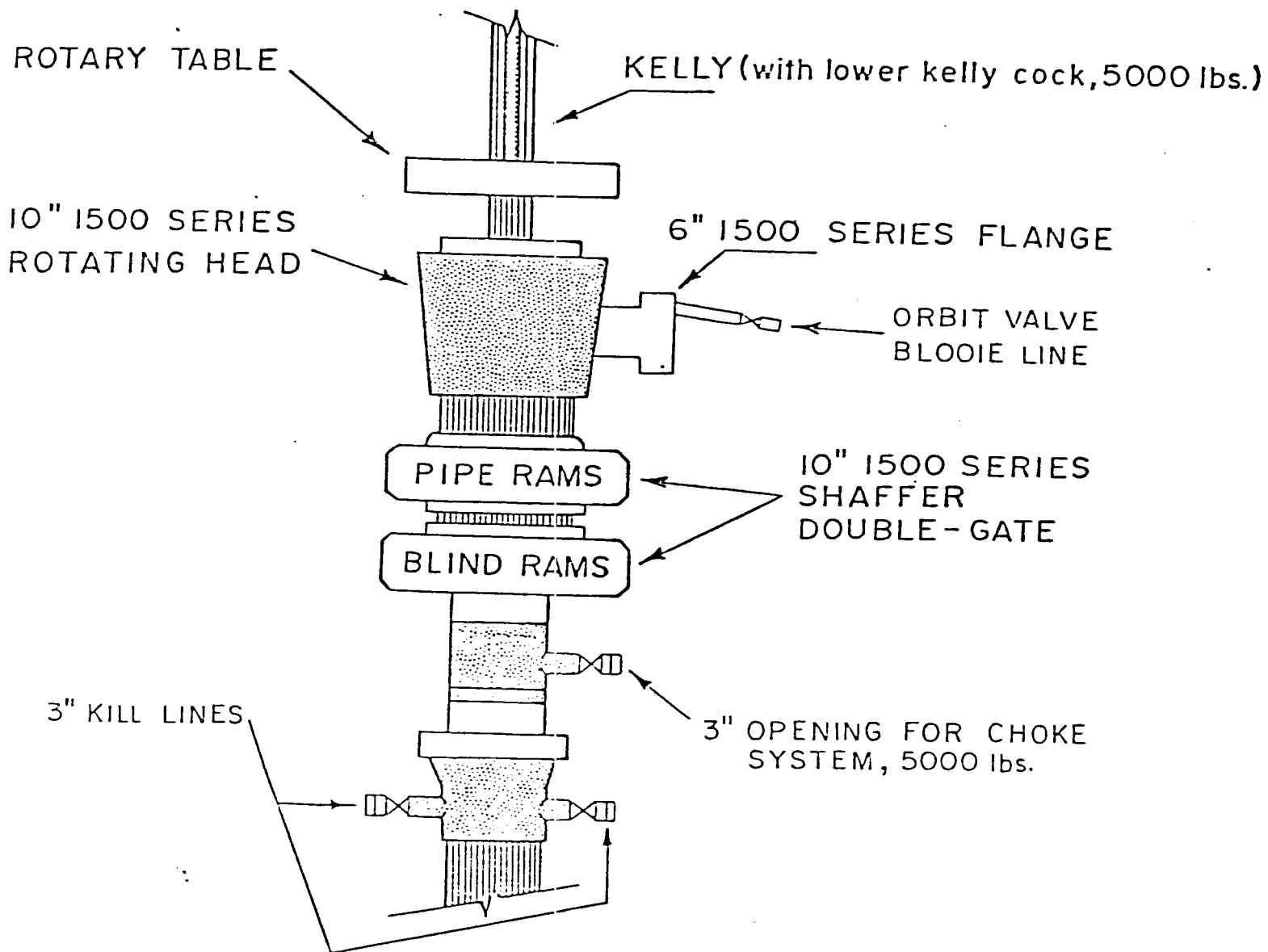
<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9-5/8"	36#	J-55	4,000'
7"	26#	N-80	11,500'
5"	18#	N-80	14,100'
5. Pressure control equipment: See diagram attached to APD.
Blowout preventers: A series 1500, 5,000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5,000 psi, Hydril type preventer will be used.
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0 - 4,000'	Fresh water with gel sweeps
4,000' - 11,500'	Fresh gel mud lightly treated, water loss controlled below 7,000'.
11,500' - T.D.	Fresh gel mud, weighted, treated and dispersed as necessary.

Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
No DST's are planned
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
April 22, 1986 with duration of operations approximately 90 days.

UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

LOCATION AND RIGHT-OF-WAY SURVEY
IN SECTION 6, T2S, R4W, U.S.B. and M.
UTEX OIL COMPANY
LINDSAY 2-6B4

RECEIVED

JAN 16 1986

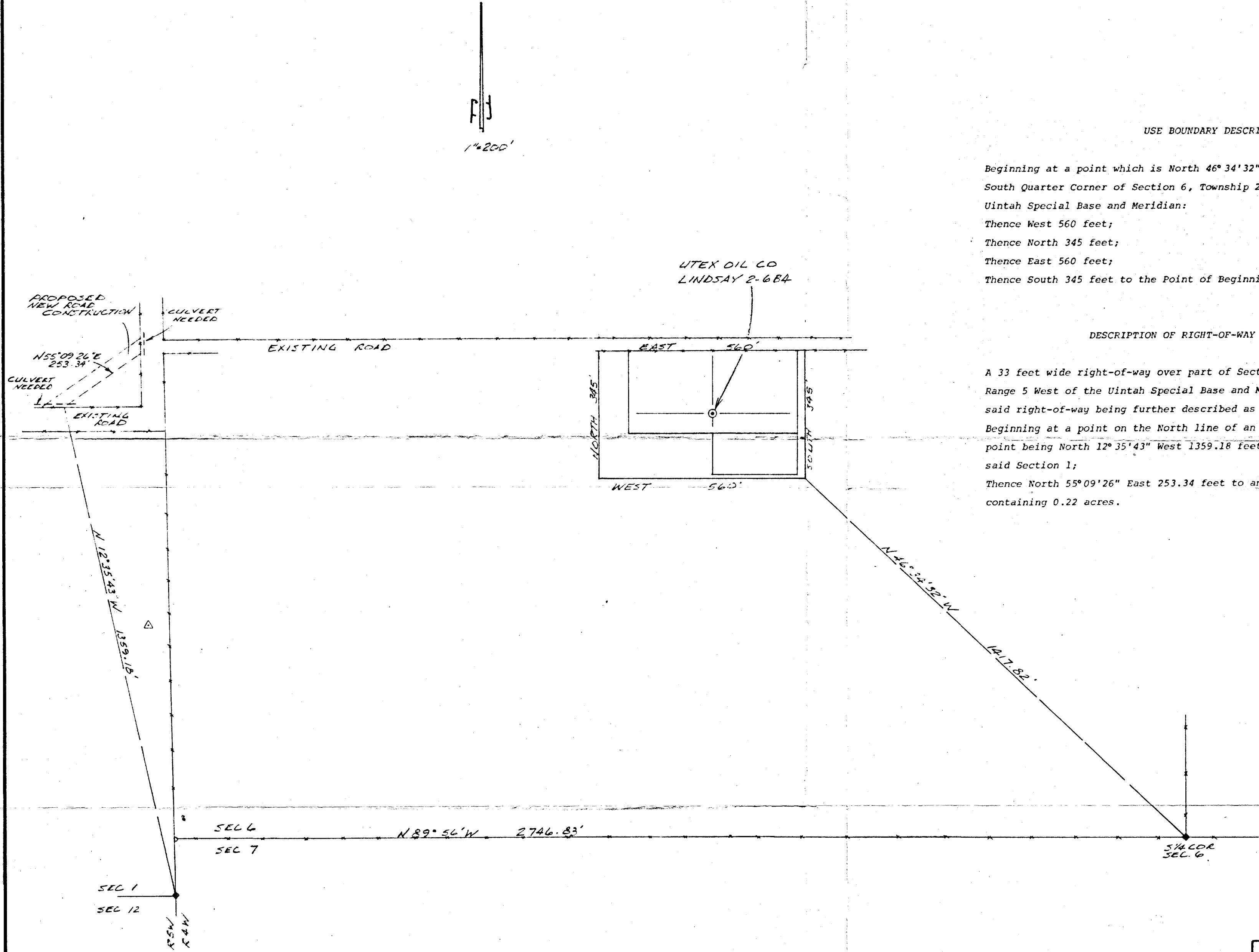
DIVISION OF OIL
GAS & MINING

USE BOUNDARY DESCRIPTION

Beginning at a point which is North $46^{\circ}34'32''$ West 1417.82 feet from the South Quarter Corner of Section 6, Township 2 South, Range 4 West of the Uintah Special Base and Meridian:
Thence West 560 feet;
Thence North 345 feet;
Thence East 560 feet;
Thence South 345 feet to the Point of Beginning, containing 4.44 acres.

DESCRIPTION OF RIGHT-OF-WAY IN SEC. 1

A 33 feet wide right-of-way over part of Section 1, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the SOUTH line of said right-of-way being further described as follows:
Beginning at a point on the North line of an existing County Road, said point being North $12^{\circ}35'43''$ West 1359.18 feet from the Southeast Corner of said Section 1;
Thence North $55^{\circ}09'26''$ East 253.34 feet to an existing right-of-way, containing 0.22 acres.



	JERRY D. ALLRED & ASSOCIATES
	Surveying & Engineering Consultants
	121 North Center Street
	P.O. Drawer C DUCHESTER, UTAH 84021 (801) 738-5352

UTEX OIL COMPANY

WELL LAYOUT PLAT

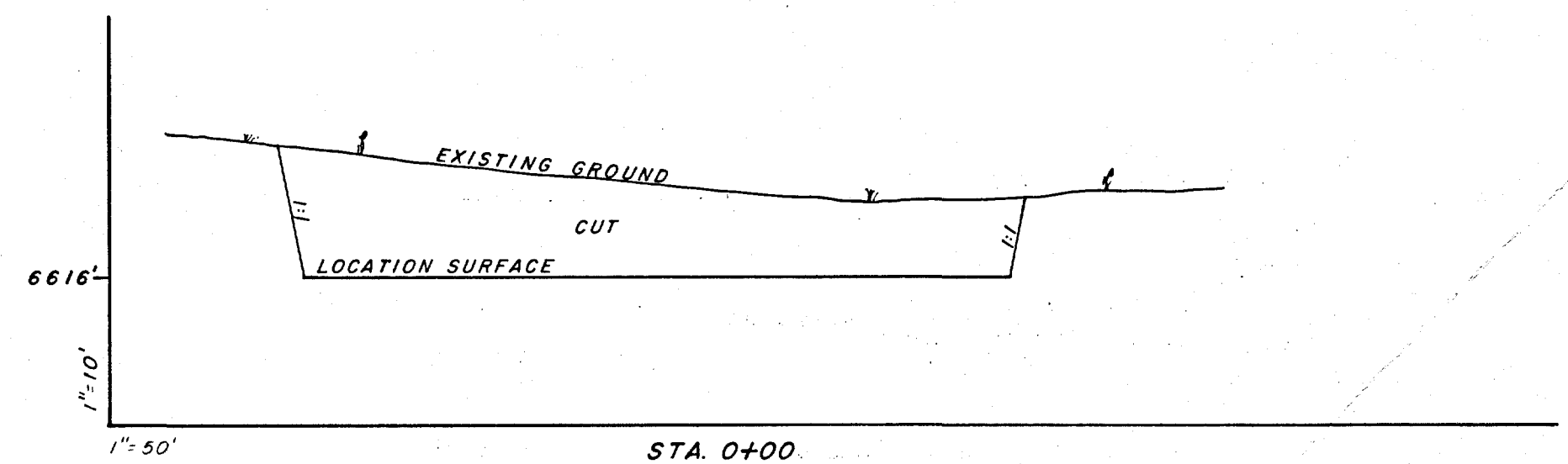
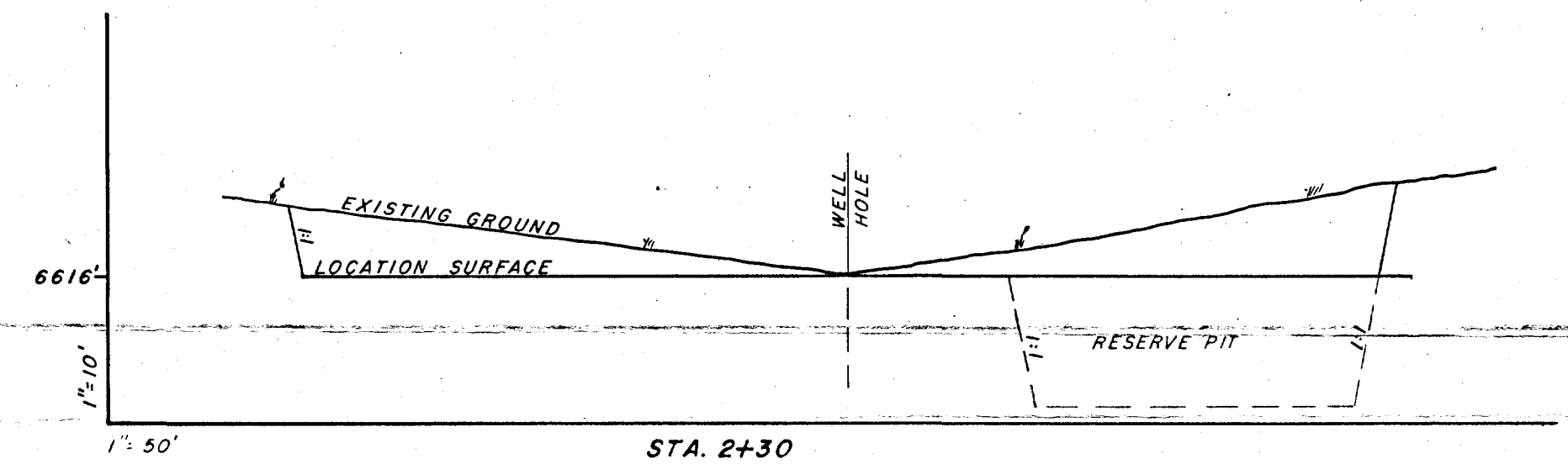
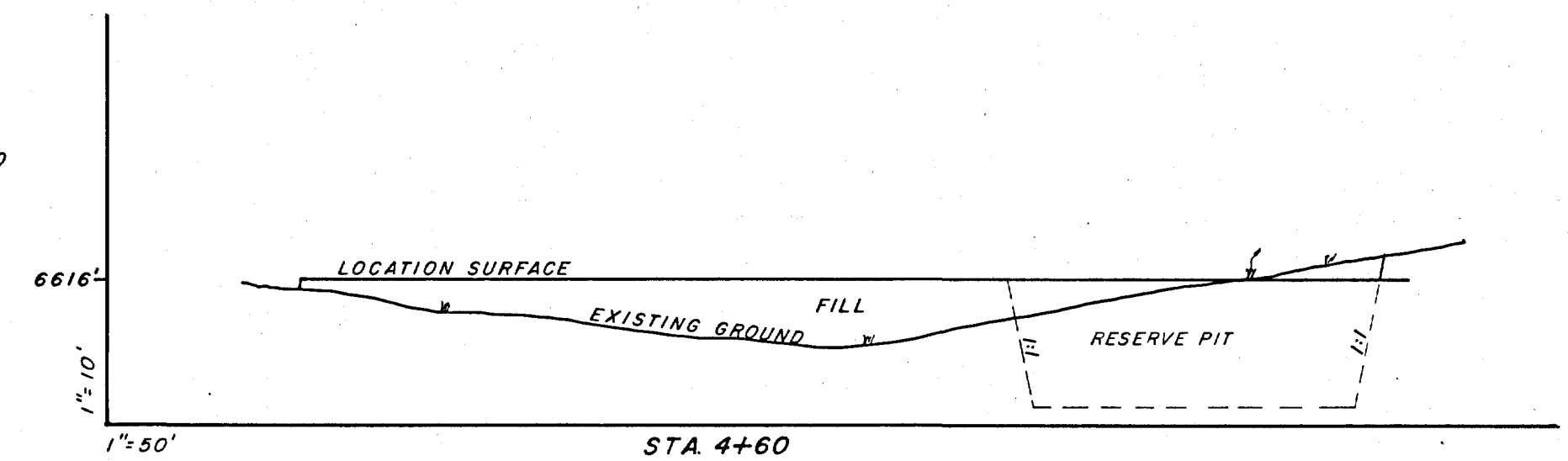
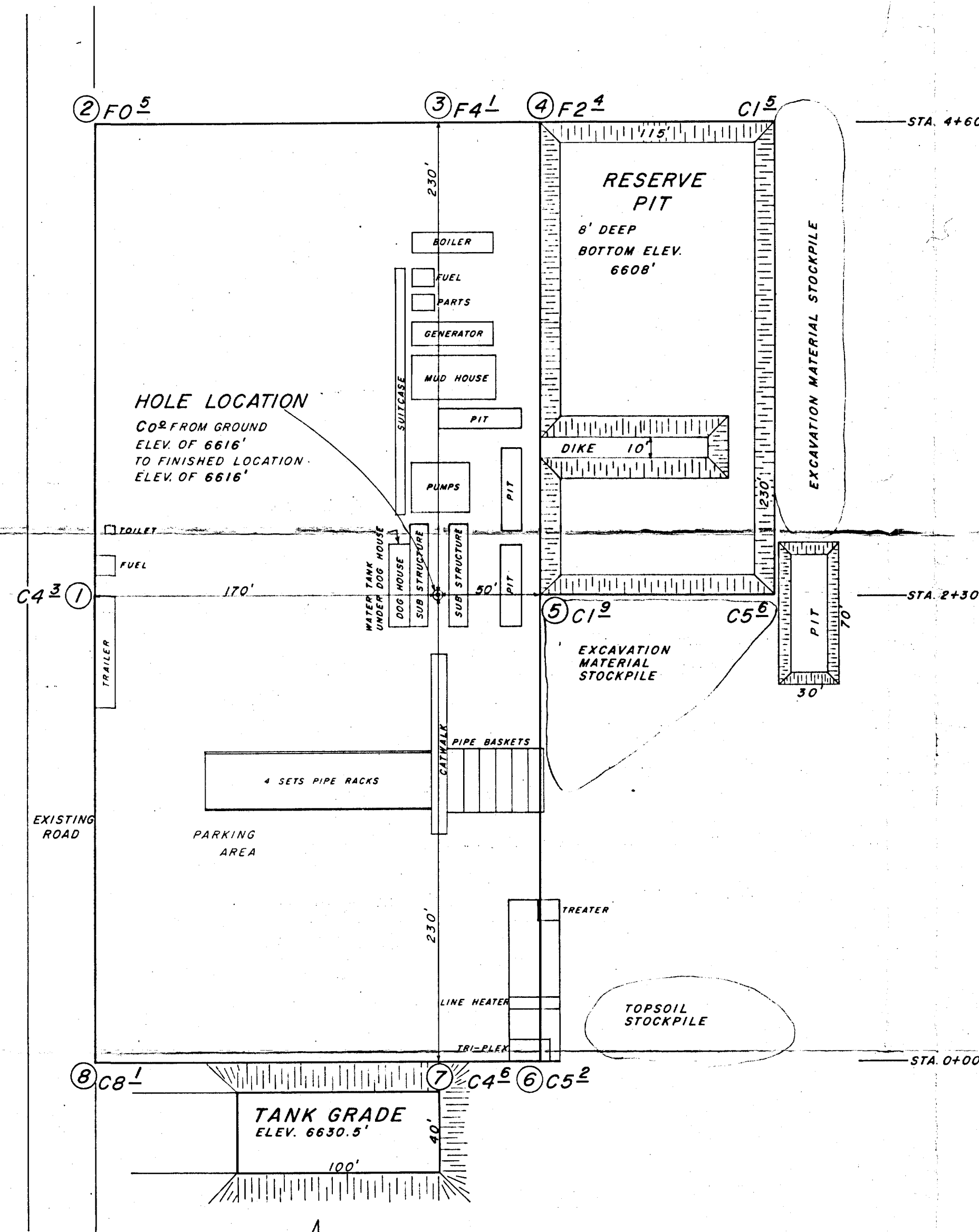
LINDSAY 2-6B4

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 6, T2S, R4W, U.S.B. & M.

RECEIVED

JAN 16 1986

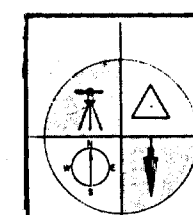
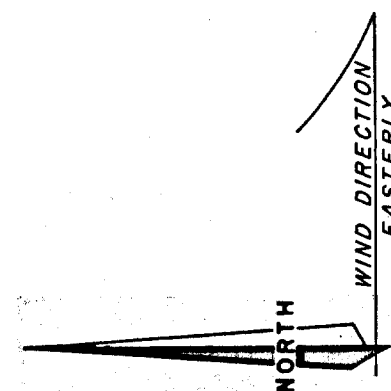
DIVISION OF OIL
GAS & MINING



QUANTITIES

APPROXIMATE CUT: 19,300 Cu. Yds.

APPROXIMATE FILL: 4,000 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

~~CONFIDENTIAL~~

OPERATOR Weyer Oil Co. DATE 1-20-86

WELL NAME Lindsay 2-634

SEC SE SW 6 T 25 R 4W COUNTY Duchess

43-013-31155
API NUMBER

See
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

& Cause 139-42
Water permit #43-3502

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT _____ ☐ 302

☒ 139-42 4-17-85 ☐ 302.1
CAUSE NO. & DATE

STIPULATIONS:

1- Reserve pit lined - Bentonite - 2 lbs./ft²



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 22, 1986

Utex Oil Company
1245 E. Brickyard Road, Suit 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Lindsay 2-6B4 - SE SW Sec. 6, T. 2S, R. 4W
1149' FSL, 1467' FWL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Reserve pit shall be lined with bentonite 2 lbs/sq. ft.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Utex Oil Company
Well No. Lindsay 2-6B4
January 22, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31155.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

031629

March 11, 1987

Utex Oil Company
445 East, 4500 South
Salt Lake City, Utah, 84106

Gentlemen:

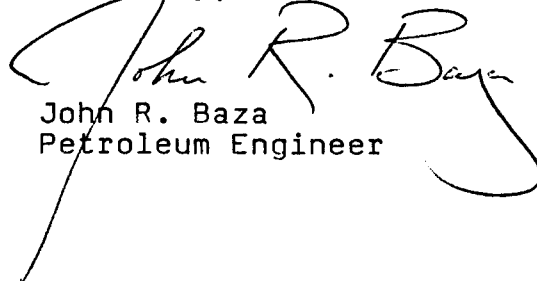
RE: Well No. Lindsay 2-6B4, Sec.6, T.2S, R.4W,
Duchesne County, Utah, API NO. 43-013-31155

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well file
0327T-60

8703/7